

To: Assembly Members
From: Deborah L. McCutcheon, Truro Representative
Re: CLC "Audit"/Request for Agenda Discussion and Invitation to Attend

Recently, we have received a document entitled "Report on Applying Agreed Upon Procedures, Energy Efficiency and Power Supply Reserve Funds" dated February 26, 2013, and prepared by Sullivan, Rogers & Company, LLC, Certified Public Accountants.

The Cover Memo to this document, sent to our Clerk, states:

From: Maggie Downey
Sent: Thursday, April 04, 2013 9:55 AM
To: Janice O'Connell
Subject: RE: CLC Audit

...
The auditor has completed Phase I of their work, Agreed Upon Procedures, see attached. The Cape Light Compacts audits for CY2009-2011 will be completed by June 30th.
Please note this is also on the Compact's web site
Maggie

Contrary to this claim, the Auditor who prepared the report stated:

We were not engaged to, and did not, conduct an audit, the objective of which would be the expression of an opinion on the appropriateness of the Funds' disbursements for the period identified above and compliance with MGL Chapter 30B as it related to the procurement of the Compact's electric suppliers. Accordingly, we do not express such an opinion. Had we performed additional procedures, other matters might have come to our attention that would have been reported to you.
See: "Report" at page 5.

This report and the conflicting characterizations of the nature and scope of the accountants' engagement raises more questions than it answers, particularly in light of the public announcement last year that CLC would hire an outside accounting firm to conduct a complete audit.

Motion: That the CLC Audit and all matters relevant thereto be put on the Agenda for the next Assembly meeting, and Dr. Joyce Flynn, Chair of the Cape Light Compact be invited to attend, with whomever she chooses to assist her, to discuss this report and other matters pertaining thereto.

CAPE LIGHT COMPACT

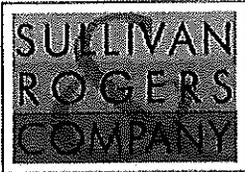
**REPORT ON APPLYING AGREED-UPON PROCEDURES
ENERGY EFFICIENCY AND POWER SUPPLY RESERVE FUNDS**

FEBRUARY 26, 2013

CAPE LIGHT COMPACT
REPORT ON APPLYING AGREED-UPON PROCEDURES
ENERGY EFFICIENCY AND POWER SUPPLY RESERVE FUNDS
FEBRUARY 26, 2013

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Certified Public Accountants

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Independent Accountants' Report on Applying Agreed-Upon Procedures

Cape Light Compact
3195 Main Street
Barnstable, Massachusetts 02630

We have performed the procedures enumerated below, which were agreed to by the Cape Light Compact (Compact), solely to assist the Compact determine the following:

1. The appropriateness of the Energy Efficiency and Power Supply Reserve Funds' disbursements for the period July 1, 2003 through December 31, 2008.
2. The selection of its electric suppliers for the period January 1, 2005 through June 30, 2012 was compliant with Massachusetts General Law (MGL), Chapter 30B.

The Compact is responsible for establishing and maintaining internal controls over disbursements and the procurement of its electric suppliers. This agreed-upon procedures engagement was conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants. The sufficiency of these procedures is solely the responsibility of those parties specified in the report. Consequently, we make no representation regarding the sufficiency of the procedures described below either for the purpose for which this report has been requested or for any other purpose.

Our procedures and related results are contained herein:

Procedures Performed

We performed the following procedures:

1. Selected a representative sample of vendor disbursements from the Energy Efficiency Fund and Power Supply Reserve Fund (Funds) for the period July 1, 2003 through December 31, 2008, for the purpose of verifying the appropriateness of the disbursements.
 - a. For purposes of this procedure, a disbursement is considered appropriate if it is consistent with the purpose of the Funds and adequately supported by documentation.
 - b. Materiality for this procedure is set at zero (\$0). All disbursements for the period July 1, 2003 through December 31, 2008 were considered in the sample selection process.
2. Regarding payroll and related (Medicare, health insurance and retirement) costs disbursements, for the period July 1, 2003 through December 31, 2008, obtained documentation to verify that amounts are consistent with expectations and/or are adequately supported and relate to employees hired to perform Compact activities.

3. Reviewed the Compact's "Request for Proposal" process(es) for selecting its competitive electric supplier(s), for the period January 1, 2005 through June 30, 2012, to determine compliance with Chapter 30B of the MGL.
4. Communicated our findings, in the form of this report, to the Compact.

Overview and Summary

The Energy Efficiency Fund provides cost-effective energy efficiency programs to residents and businesses on Cape Cod and Martha's Vineyard, as approved by the Massachusetts Department of Public Utilities. Residential programs include free home energy assessments; enhanced incentives for income eligible residents; special programs for renters, landlords, multi-family homes and new construction; and rebates on energy efficient products. Commercial and industrial programs include providing incentives that enable businesses to install recommended cost-effective energy efficiency measures.

The Power Supply Reserve Fund provides the Compact with the ability to provide consumers with market leverage and protects consumer interests in a deregulated electric market.

The following represents a summary of the Funds' disbursements for the period July 1, 2003 through December 31, 2008:

<u>Fund</u>	<u>Vendor</u>	<u>Payroll (and related)</u>	<u>Total</u>
Energy Efficiency	\$ 32,195,072.17	\$ 1,517,339.79	\$ 33,712,411.96
Power Supply Reserve	<u>3,574,298.72</u>	<u>-</u>	<u>3,574,298.72</u>
Total Disbursements	<u>\$ 35,769,370.89</u>	<u>\$ 1,517,339.79</u>	<u>\$ 37,286,710.68</u>
Percent of Total	<u>95.93%</u>	<u>4.07%</u>	<u>100.00%</u>

In summary, our procedures identified the following:

1. Except as identified below, disbursements charged to the Funds for the period July 1, 2003 through December 31, 2008, were appropriate.
 - a. Two (2) vendor disbursements, totaling \$59,053.28, charged to the Power Supply Reserve Fund, should have been charged to the Energy Efficiency Fund.
2. The Compact's process for selecting its electric supplier(s), for the period January 1, 2005 through June 30, 2012, was competitively bid and in compliance with Chapter 30B of the MGL, as applicable.

Results of Procedures

The following represents the results of the aforementioned procedures.

Procedure 1 - Vendor Disbursements

We selected a sample of vendor disbursements using an approach authorized by the American Institute of Certified Public Accountants (AICPA).

Our vendor disbursements sample of the Energy Efficiency Fund consisted of 72 individual significant items and 262 haphazard items. Total vendor disbursements of the Energy Efficiency Fund for the period July 1, 2003 through December 31, 2008 were \$32,195,072.17. Our sample totaled \$8,343,057.50. Please see Exhibit I (beginning of page 7) for the detail of our sample.

We concluded that all items in our sample of vendor disbursements of the Energy Efficiency Fund were appropriate.

Our vendor disbursements sample of the Power Supply Reserve Fund consisted of 55 individually significant items and 49 haphazard items. Total vendor disbursements of the Power Supply Reserve Fund for the period July 1, 2003 through December 31, 2008 were \$3,574,298.72. Our sample totaled \$2,949,865.41 and, except as identified below, vendor disbursements charged to the Power Supply Reserve Fund were appropriate.

1. In May 2006, there was a disbursement from the Power Supply Reserve Fund to Thielsch Engineering for \$57,725.28 for services related to energy efficiency programs. This payment should have been disbursed from the Energy Efficiency Fund.
2. In November 2006, there was a disbursement from the Power Supply Reserve Fund to Interstate Refrigeration for \$1,328.00 for the disposal of air-conditioners and dehumidifiers. This payment should have been disbursed from the Energy Efficiency Fund.

Please see Exhibit II (beginning on page 19) for the detail of our sample.

Procedure 2 - Payroll and Related Costs Disbursements

Payroll and related costs for the period reviewed are only recorded in the Energy Efficiency Fund. The following table represents a summary of the payroll and related costs disbursements recorded to the Energy Efficiency Fund for the period July 1, 2003 through December 31, 2008:

<u>Description</u>	<u>Amount</u>	<u>Percent of Total</u>
Salary	\$ 1,214,263.47	80.03%
Medicare	17,292.94	1.14%
Group Insurance	133,611.81	8.81%
Retirement	<u>152,171.57</u>	<u>10.03%</u>
Total	<u>\$ 1,517,339.79</u>	<u>100.00%</u>

Salary

Based on payroll earnings records and charges recorded in the general ledger, we determined that all salaries charged to the Energy Efficiency Fund were for employees hired to perform Compact activities.

We verified that the Compact's employees' payroll files included personnel forms that were authorized by the County Commissioners. The personnel forms identify, among other things, each employee's department, date of hire, position/job, grade and step.

Based on the results of the procedures performed, we conclude the salary disbursements recorded to the Energy Efficiency Fund are appropriate and consistent with expectations.

Medicare

The federal Medicare rate is 1.45%. Therefore, our expectation of the amount charged to the Energy Efficiency Fund would be, at the maximum, 1.45% of salaries charged. The following represents the calculation of the maximum Medicare amount that could have been charged to the Energy Efficiency Fund for the period identified above:

<u>Description</u>	<u>Amount</u>
Salary	\$ 1,214,263.47
Medicare rate	<u>1.45%</u>
Medicare maximum	<u>\$ 17,606.82</u>
Percentage of Salaries Charged	<u>1.45%</u>

We consider the Medicare amounts (\$17,292.94) charged to the Energy Efficiency Fund appropriate as they are less than the calculated maximum. The Medicare amounts should be less than the maximum calculation because salaries subject to Medicare tax are reduced by the employee contributions to Internal Revenue Code (IRC) Section 125 Cafeteria Plan. The Compact has employees that contribute to IRC Section 125 Cafeteria Plan.

Group insurance

Group insurance costs are charged automatically by the accounting system when bi-weekly payroll is processed. Costs charged are based on the County's share of health insurance and the type of plan (e.g., individual or family) the employee belongs to.

The total group insurance cost as a percentage of salaries totals 11.0% (\$133,611.81/\$1,214,263.47) for the period identified above. We consider this amount reasonable.

Retirement

Retirement expenses are charged to the Energy Efficiency Fund based on a percentage of previous year's payroll multiplied by the County's annual assessment from the Barnstable County Retirement Association. We believe this is an appropriate methodology to allocate such costs.

Based on the methodology applied, we recalculated the amounts charged to the Energy Efficiency Fund for the period identified above without exception.

Procedure 3 - Procurement of Electric Suppliers

The Compact is exempt from Chapter 30B of the MGL per Section 1(b)(33) of said Chapter. As a result, the Compact is *not required* to conduct a competitive bid process to select its electric suppliers. However, we identified that the Compact conducted competitive bid processes for both its 2005 (bid in 2004) and 2010 electric supply contract awards. The Compact also attempted to conduct a competitive bid process for its 2006 electric supply but only received one bid. The following is a summary of the aforementioned bid processes as maintained in the Compact's procurement files:

2004 Bid (for the 2005 electric supply contract) Summary

The Compact negotiated three forms of contract (filed with the Department of Telecommunications and Energy) with three (3) energy providers. Two providers submitted pricing proposals. After three pricing rounds, the Compact awarded the contract to ConEdison Solutions, which was the lowest bidder.

2005 Bid (for the 2006 electric supply contract) Summary

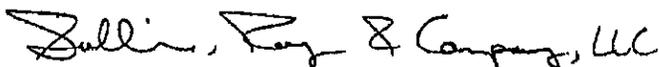
The Compact requested bids from the three energy providers that had approved forms of contract as part of the 2004 bid (described above). One of the energy companies could not put the supply together and dropped out of the process and a second energy company declined to bid. As a result, ConEdison Solutions' contract was extended.

2010 Bid Summary

The Compact provided four energy providers with a request for proposals (RFP). Three (3) providers submitted proposals. After several rounds of negotiations, the Compact awarded the contract to ConEdison Solutions, which, based on documentation contained in the procurement files, offered the best pricing strategy.

We were not engaged to, and did not, conduct an audit, the objective of which would be the expression of an opinion on the appropriateness of the Funds' disbursements for the period identified above and compliance with MGL Chapter 30B as it relates to the procurement of the Compact's electric suppliers. Accordingly, we do not express such an opinion. Had we performed additional procedures, other matters might have come to our attention that would have been reported to you.

This report is intended solely for the information and use of the Compact and is not intended to be and should not be used by anyone other than those specified parties.



February 26, 2013

Exhibits

EXHIBIT I

ENERGY EFFICIENCY FUND DISBURSEMENTS TESTING

FOR THE PERIOD JULY 1, 2003 THROUGH DECEMBER 31, 2008

	Date	Vendor	Description	Amount
1	7/23/2003	ENERGY FEDERATION, INC	ENERGY 03-RESID-PRODUCTS/SERV	\$ 1,539.65
2	7/23/2003	HOUSING ASSISTANCE COR	ENERGY 03-LOW INC -SING FAM-MIS	4,895.65
3	7/23/2003	RISE ENGINEERING - DIV	ENERGY 03-RESID-HOME ENERGY	62,044.25
4	7/30/2003	ACTION, INCORPORATED	ENERGY 03-LOW INC DESIGN SUPPT	4,526.79
5	7/30/2003	SOUTH MIDDLESEX OPPORT	ENERGY FD-LOW INC-SING FAM-MIS	7,803.39
6	8/20/2003	RISE ENGINEERING - DIV	ENERGY 03-RESID-HOME ENERGY	60,120.25
7	8/20/2003	RISE ENGINEERING - DIV	ENERGY 03-COMM/IND-GOVT-MISC C	65,277.10
8	9/10/2003	NATIONAL ENERGY EDUCAT	ENERGY FD-PUBLIC ED-CURRM DEVM	602.50
9	9/24/2003	ASAP SOFTWARE EXPRESS,	ENERGY 03-SUPPLIES	81.81
10	9/24/2003	INSTANT OFFSET PRESS D	ENERGY 03-PUBLIC MARKETING	6,154.00
11	9/24/2003	SYNAPSE ENERGY ECONOMI	ENERGY 03-TECHNICAL SUPPORT	2,875.00
12	9/26/2003	BOSTON MARRIOTT COPLEY	ENERGY 03-TRAVEL	230.79
13	10/15/2003	RISE ENGINEERING - DIV	ENERGY 03-COMM/IND-GOVT-MISC C	66,593.70
14	10/15/2003	APPLIED PROACTIVE TECH	ENERGY 03-RESID-PRODUCTS/SERV	5,335.22
15	10/15/2003	* CUSTOMER	ENERGY 03-REI GAS-MISC CHARGES	300.00
16	10/15/2003	* CUSTOMER	ENERGY 03-COMM/IND-PRODUCT/SERV	1,710.00
17	10/16/2003	RED APPLE DELI	ENERGY 03-PUBLIC MARKETING	815.00
18	11/13/2003	ABSP	ENERGY 03-TRAVEL	1,485.00
19	12/3/2003	TECH INSTRUMENTATION I	ENERGY 03-EDCURRICULUM DEVELT	465.28
20	12/3/2003	SOUTH MIDDLESEX OPPORT	ENERGY 03-LOW INC-MULTI FAM-MI	24,945.13
21	12/3/2003	VERMONT ENERGY INVESTM	ENERGY 03-MONIT/EVALTN CONTRAC	1,465.03
22	12/3/2003	* CUSTOMER	ENERGY 03-RESID-NEW CONST-MISC	200.00
23	12/17/2003	RISE ENGINEERING - DIV	ENERGY 03-COMM/IND-GOVT-MISC C	120,624.85
24	12/17/2003	RISE ENGINEERING - DIV	ENERGY 03-COMM/IND-GOVT-MISC C	185,765.90
25	12/17/2003	NATIONAL ENERGY EDUCAT	ENERGY 03-PUBLIC ED-CURRM DEVM	1,110.00
26	12/17/2003	COMMONWEALTH OF MASSAC	ENERGY 03-DOER RCS-MISC CONTRA	5,712.39
27	12/24/2003	UPPER CAPE COD REGIONA	ENERGY 03-COMM/IND-GOVT-MISC C	119,664.13
28	1/7/2004	CONSERVATION SERVICES	ENERGY 03-RESID-NEW CONST-MISC	4,941.56
29	1/7/2004	VERIZON WIRELESS	ENERGY 03-TELEPHONES	193.96
30	1/14/2004	THE ALLIANCE TO SAVE E	ENERGY 03-ADMIN COSTS-VENDORS	1,500.00
31	1/14/2004	* CUSTOMER	ENERGY 03-COMM/IND-MED/LG CUST	9,255.00
32	2/18/2004	OPINION DYNAMICS CORP.	ENERGY 03-MONIT/EVALTN CONTRAC	58,882.00
33	2/25/2004	NEW ENGLAND OFFICE SUP	ENERGY 04-SUPPLIES	103.78
34	2/25/2004	RISE ENGINEERING - DIV	ENERGY 04-COMM/IND-SM CUST-MIS	105,475.36
35	2/25/2004	RISE ENGINEERING - DIV	ENERGY 04-COMM/IND-GOVT-MISC C	249,592.65
36	2/25/2004	CONSERVATION SERVICES	ENERGY 04-RESID-P/S-APPLIANCES	5,779.27
37	3/17/2004	NATIONAL ENERGY EDUCAT	ENERGY 04-PUBLIC ED-CURRM DEVM	1,215.00
38	4/7/2004	RISE ENGINEERING - DIV	ENERGY 04-RESID-HOME ENERGY	1,200.00
39	4/7/2004	HONEYWELL DMC SERVICES	ENERGY 04-RESID-P/S-APPLIANCES	623.00
40	4/7/2004	RISE ENGINEERING - DIV	ENERGY 04-COMM/IND-GOVT-MISC C	75,281.98
41	4/7/2004	* CUSTOMER	ENERGY 04-COMM/IND-LARGE RETRO	500.00
42	4/7/2004	* CUSTOMER	ENERGY 04-RESID-NEW CONST-MISC	3,000.00
43	4/14/2004	REPUBLIC ELECTRIC	ENERGY 03-COMM/IND-GOVT-MISC C	114,290.90
44	4/14/2004	REPUBLIC ELECTRIC	ENERGY 04-COMM/IND-GOVT-MISC C	114,290.90
45	4/14/2004	SYNAPSE ENERGY ECONOMI	ENERGY 04-TECHNICAL SUPPORT	6,896.25
46	4/14/2004	REPUBLIC ELECTRIC	ENERGY 04-COMM/IND-GOVT-MISC C	114,290.90
47	4/14/2004	RISE ENGINEERING - DIV	ENERGY 04-COMM/IND-GOVT-MISC C	204,360.08
48	4/21/2004	ZACTER CORPORATION DBA	ENERGY 04-PUBLIC MARKETING	875.00
49	5/5/2004	KING COACH LIMOUSINES	ENERGY 04-TRAVEL	357.60
50	5/5/2004	TOWN OF PROVINCETOWN	ENERGY 04-COMM/IND-GOVT-MISC C	75,000.00
51	5/5/2004	NATIONAL RESOURCE MANA	ENERGY 04-COMM/IND-SM CUST-MIS	9,909.60
52	5/5/2004	* CUSTOMER	ENERGY 04-RESID-NEW CONST-MISC	600.00
53	5/5/2004	ENERGY FEDERATION, INC	ENERGY 04-RESID-P/S-LIGHTING	628.20
54	5/26/2004	WESLEY HOTEL	ENERGY 03-PUBLIC MARKETING	533.50
55	6/2/2004	RISE ENGINEERING - DIV	ENERGY 04-COMM/IND-GOVT-MISC C	96,147.19
56	6/9/2004	TOWN OF TRURO	ENERGY 04-COMM/IND-GOVT-MISC C	73,170.00
57	6/9/2004	HONEYWELL DMC SERVICES	ENERGY 04-MANAGEMENT CONTRACTOR	4,348.46
58	6/9/2004	* CUSTOMER	ENERGY 04-COMM/IND-NEW CUSTOMRS	2,700.00
59	6/9/2004	* CUSTOMER	ENERGY 04-COMM/IND-PRODCI/SERV	844.73
60	6/11/2004	METROPOLITAN CLUB INC,	ENERGY 04-ADMIN COSTS-VENDORS	1,440.00
61	6/23/2004	FALMOUTH TOYOTA, INC.	ENERGY FD-MISC EQUIPMENT	23,319.00
62	6/30/2004	KEVIN F. GALLIGAN	ENERGY 04-TRAVEL	547.91
63	6/30/2004	RIVER ENERGY CONSULTAN	ENERGY 04-TIER ONE-MISC CONTRL	112.80
64	7/14/2004	CONSORTIUM FOR ENERGY	ENERGY 04-MONIT/EVALTN CONTRAC	1,500.00

Supporting Documentation			Consistent with Purpose		
Sufficient	Insufficient	Total	Consistent	Inconsistent	Total
\$ 1,539.65	\$ -	\$ 1,539.65	\$ 1,539.65	\$ -	\$ 1,539.65
4,895.65	.	4,895.65	4,895.65	.	4,895.65
62,044.25	.	62,044.25	62,044.25	.	62,044.25
4,526.79	.	4,526.79	4,526.79	.	4,526.79
7,803.39	.	7,803.39	7,803.39	.	7,803.39
60,120.25	.	60,120.25	60,120.25	.	60,120.25
65,227.10	.	65,227.10	65,227.10	.	65,227.10
602.50	.	602.50	602.50	.	602.50
81.81	.	81.81	81.81	.	81.81
6,154.00	.	6,154.00	6,154.00	.	6,154.00
2,875.00	.	2,875.00	2,875.00	.	2,875.00
230.79	.	230.79	230.79	.	230.79
66,593.70	.	66,593.70	66,593.70	.	66,593.70
5,335.22	.	5,335.22	5,335.22	.	5,335.22
300.00	.	300.00	300.00	.	300.00
1,710.00	.	1,710.00	1,710.00	.	1,710.00
815.00	.	815.00	815.00	.	815.00
1,485.00	.	1,485.00	1,485.00	.	1,485.00
465.28	.	465.28	465.28	.	465.28
24,945.13	.	24,945.13	24,945.13	.	24,945.13
1,465.03	.	1,465.03	1,465.03	.	1,465.03
200.00	.	200.00	200.00	.	200.00
120,624.85	.	120,624.85	120,624.85	.	120,624.85
185,765.90	.	185,765.90	185,765.90	.	185,765.90
1,110.00	.	1,110.00	1,110.00	.	1,110.00
5,712.39	.	5,712.39	5,712.39	.	5,712.39
119,664.13	.	119,664.13	119,664.13	.	119,664.13
4,941.56	.	4,941.56	4,941.56	.	4,941.56
193.96	.	193.96	193.96	.	193.96
1,500.00	.	1,500.00	1,500.00	.	1,500.00
9,255.00	.	9,255.00	9,255.00	.	9,255.00
58,882.00	.	58,882.00	58,882.00	.	58,882.00
103.78	.	103.78	103.78	.	103.78
105,475.36	.	105,475.36	105,475.36	.	105,475.36
249,592.65	.	249,592.65	249,592.65	.	249,592.65
5,779.27	.	5,779.27	5,779.27	.	5,779.27
1,215.00	.	1,215.00	1,215.00	.	1,215.00
1,200.00	.	1,200.00	1,200.00	.	1,200.00
623.00	.	623.00	623.00	.	623.00
75,281.98	.	75,281.98	75,281.98	.	75,281.98
500.00	.	500.00	500.00	.	500.00
3,000.00	.	3,000.00	3,000.00	.	3,000.00
114,290.90	.	114,290.90	114,290.90	.	114,290.90
114,290.90	.	114,290.90	114,290.90	.	114,290.90
6,896.25	.	6,896.25	6,896.25	.	6,896.25
114,290.90	.	114,290.90	114,290.90	.	114,290.90
204,360.08	.	204,360.08	204,360.08	.	204,360.08
875.00	.	875.00	875.00	.	875.00
357.60	.	357.60	357.60	.	357.60
75,000.00	.	75,000.00	75,000.00	.	75,000.00
9,909.60	.	9,909.60	9,909.60	.	9,909.60
600.00	.	600.00	600.00	.	600.00
628.20	.	628.20	628.20	.	628.20
533.50	.	533.50	533.50	.	533.50
96,147.19	.	96,147.19	96,147.19	.	96,147.19
73,170.00	.	73,170.00	73,170.00	.	73,170.00
4,348.46	.	4,348.46	4,348.46	.	4,348.46
2,700.00	.	2,700.00	2,700.00	.	2,700.00
844.73	.	844.73	844.73	.	844.73
1,440.00	.	1,440.00	1,440.00	.	1,440.00
23,319.00	.	23,319.00	23,319.00	.	23,319.00
547.91	.	547.91	547.91	.	547.91
112.80	.	112.80	112.80	.	112.80
1,500.00	.	1,500.00	1,500.00	.	1,500.00

(Continued)

EXHIBIT I

ENERGY EFFICIENCY FUND DISBURSEMENTS TESTING

FOR THE PERIOD JULY 1, 2003 THROUGH DECEMBER 31, 2008

	Date	Vendor	Description	Amount
65	7/21/2004	CUSTOMER	ENERGY 04-LOW INC-NEW CONST-MI	2,000.00
66	7/28/2004	HORACE MANN CHARTER SC	ENERGY 04-COMM/IND GOVT-MISC C	75,000.00
67	7/28/2004	RISE ENGINEERING - DIV	ENERGY 04-COMM/IND-SM CUST-MIS	155,810.30
68	7/28/2004	TOWN OF BARNSTABLE	ENERGY 04-COMM/IND-GOV-MISC C	7,728.04
69	7/28/2004	* CUSTOMER	ENERGY 04-COMM/IND-PRODCY/SERV	1,934.50
70	7/28/2004	* CUSTOMER	ENERGY 04-EEI GAS-MISC CHARGES	300.00
71	8/11/2004	RISE ENGINEERING - DIV	ENERGY 04-COMM/IND-SM CUST-MIS	78,698.60
72	8/11/2004	RISE ENGINEERING - DIV	ENERGY 04-COMM/IND-GOVT-MISC C	164,005.43
73	8/11/2004	* CUSTOMER	ENERGY 04-COMM/IND-LARGE RETRO	1,173.73
74	8/11/2004	HOUSING ASSISTANCE COR	ENERGY 04-LOW INC-SING FAM-MIS	27,818.00
75	8/18/2004	AVAYA INC.	ENERGY 04-TELEPHONES	500.00
76	8/18/2004	KENMARK OFFICE SYSTEMS	ENERGY 04-MISC EQUIPMENT	1,354.00
77	9/1/2004	AMIDON & COMPANY	ENERGY 04-PUBLIC MARKETING	300.00
78	9/15/2004	APPLIED PROACTIVE TECH	ENERGY 04-RESID-P/S-LIGHTING	4,356.58
79	9/22/2004	OCEAN EDGE RESORT L.P.	ENERGY 04-TRAVEL	500.00
80	10/6/2004	BARNSTABLE PUBLIC SCHO	ENERGY 04-COMM/IND-GOVT-MISC C	73,411.50
81	10/6/2004	RISE ENGINEERING - DIV	ENERGY 04-COMM/IND-GOVT-MISC C	133,819.13
82	10/6/2004	PUBLIC TECHNOLOGY, INC	ENERGY 04-MEMBERSHIP DUES	4,500.00
83	10/6/2004	ENERGY FEDERATION, INC	ENERGY 04-RESID-P/S-APPLIANCES	550.00
84	10/6/2004	* CUSTOMER	ENERGY 04-RESID-NEW CONST-MISC	600.00
85	10/20/2004	CAPE COD CHAMBER OF CO	ENERGY 04-PUBLIC MARKETING	575.00
86	11/10/2004	JOHN E. BURNS	ENERGY 04-TRAVEL	583.88
87	11/17/2004	RISE ENGINEERING - DIV	ENERGY 04-COMM/IND-GOVT-MISC C	563,747.21
88	11/17/2004	NATIONAL RESOURCE MANA	ENERGY 04-COMM/IND-SM CUST-MIS	3,233.40
89	11/17/2004	* CUSTOMER	ENERGY 04-EEI GAS-MISC CHARGES	300.00
90	11/17/2004	RISE ENGINEERING - DIV	ENERGY 04-COMM/IND-GOV-MISC C	2,474.50
91	11/17/2004	RIVER ENERGY CONSULTAN	ENERGY 04-RESID-HOME ENERGY	52.64
92	12/8/2004	DEBORAH J. SHIFFETT-FI	ENERGY 04-PUBLIC ED-TRAVEL	282.50
93	12/8/2004	LORI MEDGAL DBA	ENERGY 04-MONIT/EVALTN CONTRAC	3,953.60
94	12/15/2004	NATIONAL RESOURCE MANA	ENERGY 04-COMM/IND-SM CUST-MIS	77,398.92
95	12/15/2004	RISE ENGINEERING - DIV	ENERGY 04-COMM/IND-GOVT-MISC C	240,359.36
96	12/15/2004	RISE ENGINEERING - DIV	ENERGY 04-RESID-HOME ENERGY	65,287.50
97	12/15/2004	* CUSTOMER	ENERGY 04-COMM/IND-PRODCY/SERV	460.00
98	12/15/2004	* CUSTOMER	ENERGY 04-RESID-FUEL SWITCH	3,000.00
99	1/5/2005	RISE ENGINEERING - DIV	ENERGY 04-COMM/IND-SM CUST-MIS	90,939.27
100	1/12/2005	ACTION, INCORPORATED	ENERGY 04-LOW INC DESIGN SUPPT	6,382.45
101	1/26/2005	* CUSTOMER	ENERGY 04-RESID-NEW CONST-MISC	600.00
102	1/26/2005	RISE ENGINEERING - DIV	ENERGY 04-COMM/IND-GOVT-MISC C	207,458.02
103	2/2/2005	SEAPORT HOTEL AND	ENERGY FD-ADMIN COSTS-VENDORS	1,432.00
104	2/2/2005	ERIK GEAGAN	ENERGY FD-MISC SUPPLIES	86.90
105	2/2/2005	GEORGE A. WOODBURY DBA	ENERGY FD-COMM/IND-NEW CONST-M	2,452.64
106	2/23/2005	RISE ENGINEERING - DIV	ENERGY FD-RESID-HOME ENERGY	2,945.00
107	3/9/2005	CONSORTIUM FOR ENERGY	ENERGY FD-RESID-LIGHTING	1,375.00
108	3/9/2005	NORTHEAST SUSTAINABLE	ENERGY FD-MEMBERSHIP DUES	1,000.00
109	3/9/2005	RLW ANALYTICS, INC.	ENERGY FD-MONIT/EVALTN CONTRAC	1,197.01
110	3/23/2005	CP MEDIA, INC. DBA	ENERGY FD-PUBLIC EDUC/MARKETING	903.42
111	4/6/2005	CAPE COM, INC.	ENERGY FD-INTERNET/DSL CHGS	188.19
112	4/6/2005	RISE ENGINEERING - DIV	ENERGY FD-COMM/IND-GOVT-MISC C	60,780.65
113	4/6/2005	* CUSTOMER	ENERGY FD-COMM/IND-MED/LG CUST	7,416.00
114	4/13/2005	POSTMASTER	ENERGY FD-MISC SUPPLIES	625.00
115	4/27/2005	TISBURY SCHOOL	ENERGY FD-PUBLIC ED/MKT-STIPND	100.00
116	5/4/2005	HOUSING ASSISTANCE COR	ENERGY FD-LOW INC-MULTI FAM-MI	63,910.00
117	5/18/2005	* CUSTOMER	ENERGY FD-RESID-NEW CONST-MISC	800.00
118	5/18/2005	* CUSTOMER	ENERGY FD-COMM/IND-PRODCY/SERV	329.15
119	5/25/2005	SIGN-A-RAMA	ENERGY FD-PUBLIC EDUC/MARKETING	200.00
120	5/25/2005	* CUSTOMER	ENERGY FD-COMM/IND-GOVT-MISC C	75,000.00
121	5/25/2005	RISE ENGINEERING - DIV	ENERGY FD-COMM/IND-SM CUST-MIS	70,026.05
122	5/25/2005	ROBERT P. MAHONEY	ENERGY FD-TRAVEL	54.25
123	6/22/2005	HOUSING ASSISTANCE COR	ENERGY FD-LOW INC-SING FAM-MIS	1,348.00
124	6/22/2005	* CUSTOMER	ENERGY FD-LOW INC-SPECIAL PROJ	60,911.36
125	6/22/2005	* CUSTOMER	ENERGY FD-COMM/IND-MED/LG CUST	75,000.00
126	6/22/2005	HONEYWELL DMC SERVICES	ENERGY FD-MANAGEMENT CONTRACTOR	28,851.77
127	6/30/2005	KATHLEEN M. GILLIGAN	ENERGY FD-ADMIN COSTS-VENDORS	1,603.00
128	7/13/2005	HONEYWELL DMC SERVICES	ENERGY FD-RESID-HVAC	4,700.00
129	7/20/2005	W. B. MASON CO., INC.	ENERGY FD-MISC SUPPLIES	33.45

Supporting Documentation			Consistent with Purpose		
Sufficient	Insufficient	Total	Consistent	Inconsistent	Total
2,000.00	-	2,000.00	2,000.00	-	2,000.00
75,000.00	-	75,000.00	75,000.00	-	75,000.00
155,810.30	-	155,810.30	155,810.30	-	155,810.30
7,728.04	-	7,728.04	7,728.04	-	7,728.04
1,934.50	-	1,934.50	1,934.50	-	1,934.50
300.00	-	300.00	300.00	-	300.00
78,698.60	-	78,698.60	78,698.60	-	78,698.60
164,005.43	-	164,005.43	164,005.43	-	164,005.43
1,173.73	-	1,173.73	1,173.73	-	1,173.73
27,818.00	-	27,818.00	27,818.00	-	27,818.00
500.00	-	500.00	500.00	-	500.00
1,354.00	-	1,354.00	1,354.00	-	1,354.00
300.00	-	300.00	300.00	-	300.00
4,356.58	-	4,356.58	4,356.58	-	4,356.58
500.00	-	500.00	500.00	-	500.00
73,411.50	-	73,411.50	73,411.50	-	73,411.50
133,819.13	-	133,819.13	133,819.13	-	133,819.13
4,500.00	-	4,500.00	4,500.00	-	4,500.00
550.00	-	550.00	550.00	-	550.00
600.00	-	600.00	600.00	-	600.00
575.00	-	575.00	575.00	-	575.00
583.88	-	583.88	583.88	-	583.88
563,747.21	-	563,747.21	563,747.21	-	563,747.21
3,233.40	-	3,233.40	3,233.40	-	3,233.40
300.00	-	300.00	300.00	-	300.00
2,474.50	-	2,474.50	2,474.50	-	2,474.50
52.64	-	52.64	52.64	-	52.64
282.50	-	282.50	282.50	-	282.50
3,953.60	-	3,953.60	3,953.60	-	3,953.60
77,398.92	-	77,398.92	77,398.92	-	77,398.92
240,359.36	-	240,359.36	240,359.36	-	240,359.36
65,287.50	-	65,287.50	65,287.50	-	65,287.50
460.00	-	460.00	460.00	-	460.00
3,000.00	-	3,000.00	3,000.00	-	3,000.00
90,939.27	-	90,939.27	90,939.27	-	90,939.27
6,382.45	-	6,382.45	6,382.45	-	6,382.45
600.00	-	600.00	600.00	-	600.00
207,458.02	-	207,458.02	207,458.02	-	207,458.02
1,432.00	-	1,432.00	1,432.00	-	1,432.00
86.90	-	86.90	86.90	-	86.90
2,452.64	-	2,452.64	2,452.64	-	2,452.64
2,945.00	-	2,945.00	2,945.00	-	2,945.00
1,375.00	-	1,375.00	1,375.00	-	1,375.00
1,000.00	-	1,000.00	1,000.00	-	1,000.00
1,197.01	-	1,197.01	1,197.01	-	1,197.01
903.42	-	903.42	903.42	-	903.42
188.19	-	188.19	188.19	-	188.19
60,780.65	-	60,780.65	60,780.65	-	60,780.65
7,416.00	-	7,416.00	7,416.00	-	7,416.00
625.00	-	625.00	625.00	-	625.00
100.00	-	100.00	100.00	-	100.00
63,910.00	-	63,910.00	63,910.00	-	63,910.00
800.00	-	800.00	800.00	-	800.00
329.15	-	329.15	329.15	-	329.15
200.00	-	200.00	200.00	-	200.00
75,000.00	-	75,000.00	75,000.00	-	75,000.00
70,026.05	-	70,026.05	70,026.05	-	70,026.05
54.25	-	54.25	54.25	-	54.25
1,348.00	-	1,348.00	1,348.00	-	1,348.00
60,911.36	-	60,911.36	60,911.36	-	60,911.36
75,000.00	-	75,000.00	75,000.00	-	75,000.00
28,851.77	-	28,851.77	28,851.77	-	28,851.77
1,603.00	-	1,603.00	1,603.00	-	1,603.00
4,700.00	-	4,700.00	4,700.00	-	4,700.00
33.45	-	33.45	33.45	-	33.45

(Continued)

EXHIBIT I

ENERGY EFFICIENCY FUND DISBURSEMENTS TESTING

FOR THE PERIOD JULY 1, 2003 THROUGH DECEMBER 31, 2008

	Date	Vendor	Description	Amount
130	7/28/2005	* CUSTOMER	ENERGY FD-COMM/IND-SM CUST-MIS	5,950.00
131	7/20/2005	RISE ENGINEERING - DIV	ENERGY FD-COMM/IND-SM CUST-MIS	65,171.91
132	7/27/2005	ALL WAYS TRAVEL AGENCY	ENERGY FD-PUBLIC ED/MKT-TRAVEL	943.80
133	8/17/2005	ASPEN SYSTEMS CORPORAT	ENERGY FD-RESID-APPLIANCES	6,685.86
134	9/21/2005	ENERGY & RESOURCE SOLU	ENERGY FD-MONIT/EVALTN CONTRAC	2,440.18
135	9/21/2005	NORTHERN ENERGY SERVIC	ENERGY FD-MANAGEMENT CONTRACTOR	2,900.00
136	9/28/2005	ENERGY & ENVIRONMENTAL	ENERGY FD-PUBLIC EDUC/MARKETING	1,040.24
137	10/5/2005	HONEYWELL DMC SERVICES	ENERGY FD-RESID-APPLIANCES	600.00
138	10/5/2005	NORTHLAND RESIDENTIAL	ENERGY FD-RESID-NEW CONST-MISC	500.00
139	11/9/2005	* CUSTOMER	ENERGY FD-EEI GAS-MISC CHARGES	200.00
140	11/9/2005	LORI MEDGAL DBA	ENERGY FD-MONIT/EVALTN CONTRAC	380.92
141	11/9/2005	CAPE & ISLANDS SELF-RE	ENERGY FD-PUBLIC ED/MKT-CONTRA	5,000.00
142	12/7/2005	PHH VEHICLE MANAGEMENT	ENERGY FD-MISC SUPPLIES	135.42
143	12/14/2005	* CUSTOMER	ENERGY FD-COMM/IND-PRODUCT/SERV	2,190.00
144	12/21/2005	WIRTSCHAFTER ASSOCIATES	ENERGY FD-MONIT/EVALTN CONTRAC	434.50
145	12/28/2005	HOUSING ASSISTANCE COR	ENERGY FD-LOW INC-MULTI FAM-MI	76,711.80
146	12/30/2005	ENERGY FEDERATION, INC	ENERGY FD-MONIT/EVALTN CONTRAC	74.50
147	12/30/2005	HOUSING ASSISTANCE COR	ENERGY FD-PUBLIC EDUC/MARKETING	1,170.00
148	12/30/2005	RIVER ENERGY CONSULTAN	ENERGY FD-RESID-HOME ENERGY	1,317.33
149	12/30/2005	HOUSING ASSISTANCE COR	ENERGY FD-LOW INC-SING FAM-MIS	2,381.80
150	2/1/2006	EDUCATIONAL INNOVATI	RES EDUCATION CONTRACTUAL	996.93
151	2/15/2006	KOFF	RES MULTI MRKTG VEND IMP	3,000.00
152	2/23/2006	ENERGY FEDERATION	ENERGY FD-RESI-LIGHTING	350.00
153	3/8/2006	VERIZON WIRELESS	ALL GEN MISC SUPPLIES	518.48
154	3/29/2006	ENERGY FEDERATION	RES APPLI MRKTG VEND IMP	6,550.00
155	4/19/2006	NMR GROUP	ENERGY-MONIT/EVALTN CONTRAC	3,063.00
156	4/26/2006	WB MASON	RES EDUCATION CURRICULM DEVMNT	109.48
157	5/3/2006	DEBORAH FITTON	RES EDUCATION TRAVEL INSTATE	231.24
158	5/10/2006	ENERGY FEDERATION	RES LIGHTING MRKTG VEND IMP	127.79
159	5/24/2006	DEMAND MANAGEMENT	CI NCGOV MRKTG VEND IMP	600.00
160	5/24/2006	HONEYWELL DMC	ENERGY-RESID-DEEP ENERGY	2,384.50
161	5/24/2006	* CUSTOMER	ENERGY-RESID-NEW CONST-M RENOV	350.00
162	5/31/2006	NATL RESOURCE MANAG	CI SMRPNON MRKTG VEND IMP	73,335.64
163	5/31/2006	* CUSTOMER	CI SMRPNON MRKTG VEND IMP	14,025.00
164	5/31/2006	* CUSTOMER	ENERGY FD-	200.00
165	5/31/2006	THIELSCH ENGINEERING	ENERGY-RESID-DEEP ENERGY	650.00
166	6/14/2006	ENERGY FEDERATION	RES LIGHTING MRKTG VEND IMP	508.00
167	6/14/2006	* CUSTOMER	ENERGY-C/I-NEW CONSTR/M RENOV	506.00
168	6/28/2006	ENERGY FEDERATION	ENERGY-RESID-DEEP ENERGY	355.12
169	7/26/2006	WB MASON	ALL GEN MISC SUPPLIES	85.67
170	8/2/2006	HONEYWELL DMC	RES APPLI MRKTG VEND IMP	22.50
171	8/2/2006	HOUSING ASSISTANCE C	LI NC MRKTG VEND IMP	145,019.66
172	8/2/2006	THIELSCH ENGINEERING	CI NCGOV MRKTG VEND IMP	21,458.00
173	8/9/2006	HONEYWELL DMC	ENERGY-RESID-SOLAR	500.00
174	8/9/2006	PA GOVERNMENT SERVIC	ENERGY-MONIT/EVALTN CONTRAC	1,657.04
175	8/9/2006	JOHN BURNS	ALL GEN TRAVEL INSTATE	754.69
176	8/23/2006	ASPEN SYSTEMS CORP	ENERGY-RESID-DEEP ENERGY	(6,418.91)
177	11/8/2006	ENERGY FEDERATION	RES LIGHTING MRKTG VEND IMP	275.00
178	11/8/2006	* CUSTOMER	ENERGY-RESID-NEW CONST-M RENOV	125.00
179	11/15/2006	MARGARET DOWNEY	ALL GEN VENDOR ADMIN SUPPORT	854.36
180	11/29/2006	ENERGY FEDERATION	RES APPLI MRKTG VEND IMP	12,200.00
181	12/6/2006	* CUSTOMER	CI NCGOV MRKTG VEND IMP	74,204.00
182	12/13/2006	* CUSTOMER	ENERGY-C/I-PRODUCT/SERV	276.00
183	12/13/2006	THIELSCH ENGINEERING	ENERGY-RESID-DEEP ENERGY	60,649.59
184	12/13/2006	THIELSCH ENGINEERING	CI SMRPNON MRKTG VEND IMP	71,565.68
185	1/10/2007	THIELSCH ENGINEERING	CI SMRPNON MRKTG VEND IMP	109,573.04
186	1/10/2007	ALAN MULAK	CI SMRPNON MRKTG VEND IMP	819.45
187	1/10/2007	SOLOMON MCCOWN &	ENERGY-LOW INC-SPECIAL PROJ	3,142.00
188	1/10/2007	ENERGY FEDERATION	RES LIGHTING MRKTG VEND IMP	452.00
189	1/10/2007	* CUSTOMER	CI SMRPNON MRKTG VEND IMP	3,810.00
190	1/24/2007	HOUSING ASSISTANCE C	LI MULTI MRKTG VEND IMP	11,962.78
191	1/24/2007	THIELSCH ENGINEERING	CI NCGOV MRKTG VEND IMP	69,341.00
192	1/24/2007	THIELSCH ENGINEERING	CI NCGOV MRKTG VEND IMP	71,698.00
193	1/24/2007	THIELSCH ENGINEERING	CI NCGOV MRKTG VEND IMP	73,904.00
194	1/24/2007	THIELSCH ENGINEERING	CI NCGOV MRKTG VEND IMP	74,219.00

Supporting Documentation			Consistent with Purpose		
Sufficient	Insufficient	Total	Consistent	Inconsistent	Total
5,950.00	-	5,950.00	5,950.00	.	5,950.00
65,171.91	-	65,171.91	65,171.91	.	65,171.91
943.80	-	943.80	943.80	.	943.80
6,685.86	-	6,685.86	6,685.86	.	6,685.86
2,440.18	-	2,440.18	2,440.18	.	2,440.18
2,900.00	-	2,900.00	2,900.00	.	2,900.00
1,040.24	-	1,040.24	1,040.24	.	1,040.24
600.00	-	600.00	600.00	.	600.00
500.00	-	500.00	500.00	.	500.00
200.00	-	200.00	200.00	.	200.00
380.92	-	380.92	380.92	.	380.92
5,000.00	-	5,000.00	5,000.00	.	5,000.00
135.42	-	135.42	135.42	.	135.42
2,190.00	-	2,190.00	2,190.00	.	2,190.00
434.50	-	434.50	434.50	.	434.50
76,711.80	-	76,711.80	76,711.80	.	76,711.80
74.50	-	74.50	74.50	.	74.50
1,170.00	-	1,170.00	1,170.00	.	1,170.00
1,317.33	-	1,317.33	1,317.33	.	1,317.33
2,381.80	-	2,381.80	2,381.80	.	2,381.80
996.93	-	996.93	996.93	.	996.93
3,000.00	-	3,000.00	3,000.00	.	3,000.00
350.00	-	350.00	350.00	.	350.00
518.48	-	518.48	518.48	.	518.48
6,550.00	-	6,550.00	6,550.00	.	6,550.00
3,063.00	-	3,063.00	3,063.00	.	3,063.00
109.48	-	109.48	109.48	.	109.48
231.24	-	231.24	231.24	.	231.24
127.79	-	127.79	127.79	.	127.79
600.00	-	600.00	600.00	.	600.00
2,384.50	-	2,384.50	2,384.50	.	2,384.50
350.00	-	350.00	350.00	.	350.00
73,335.64	-	73,335.64	73,335.64	.	73,335.64
14,025.00	-	14,025.00	14,025.00	.	14,025.00
200.00	-	200.00	200.00	.	200.00
650.00	-	650.00	650.00	.	650.00
508.00	-	508.00	508.00	.	508.00
506.00	-	506.00	506.00	.	506.00
355.12	-	355.12	355.12	.	355.12
85.67	-	85.67	85.67	.	85.67
22.50	-	22.50	22.50	.	22.50
145,019.66	-	145,019.66	145,019.66	.	145,019.66
21,458.00	-	21,458.00	21,458.00	.	21,458.00
500.00	-	500.00	500.00	.	500.00
1,657.04	-	1,657.04	1,657.04	.	1,657.04
754.69	-	754.69	754.69	.	754.69
(6,418.91)	-	(6,418.91)	(6,418.91)	.	(6,418.91)
275.00	-	275.00	275.00	.	275.00
125.00	-	125.00	125.00	.	125.00
854.36	-	854.36	854.36	.	854.36
12,200.00	-	12,200.00	12,200.00	.	12,200.00
74,204.00	-	74,204.00	74,204.00	.	74,204.00
276.00	-	276.00	276.00	.	276.00
60,649.59	-	60,649.59	60,649.59	.	60,649.59
71,565.68	-	71,565.68	71,565.68	.	71,565.68
109,573.04	-	109,573.04	109,573.04	.	109,573.04
819.45	-	819.45	819.45	.	819.45
3,142.00	-	3,142.00	3,142.00	.	3,142.00
452.00	-	452.00	452.00	.	452.00
3,810.00	-	3,810.00	3,810.00	.	3,810.00
11,962.78	-	11,962.78	11,962.78	.	11,962.78
69,341.00	-	69,341.00	69,341.00	.	69,341.00
71,698.00	-	71,698.00	71,698.00	.	71,698.00
73,904.00	-	73,904.00	73,904.00	.	73,904.00
74,219.00	-	74,219.00	74,219.00	.	74,219.00

(Continued)

EXHIBIT 1

ENERGY EFFICIENCY FUND DISBURSEMENTS TESTING

FOR THE PERIOD JULY 1, 2003 THROUGH DECEMBER 31, 2008

	Date	Vendor	Description	Amount
195	1/31/2007	HOUSING ASSISTANCE C	ENERGY-LOW INC-SING FAM-RETRO	3,564.80
196	2/7/2007	ENERGY FEDERATION	RES LIGHTING MKRTG VEND IMP	321.45
197	2/7/2007	THIELSCH ENGINEERING	CI NCGOV MRKTG VEND IMP	88,814.25
198	2/7/2007	THIELSCH ENGINEERING	CI SMRFNON MRKTG VEND IMP	101,998.59
199	2/7/2007	MA (CAPE COD COMMUNITY COLLEGE)	CI NCGOV MRKTG VEND IMP	50,541.50
200	2/7/2007	THIELSCH ENGINEERING	ENERGY FD-RESI-HOME ENERGY	1,770.00
201	3/7/2007	THIELSCH ENGINEERING	ENERGY FD-COMM/IND-SM CUST-MIS	1,739.35
202	3/7/2007	HONEYWELL	ALL GEN MANAGEMNT SUPPORT	28,646.94
203	3/28/2007	CC TIMBS	ALL GEN PUBLIC MRKTG SUPPORT	284.00
204	3/28/2007	WB MASON	RES EDUCATION SUPPLIES MISC	39.13
205	3/28/2007	CAPE & ISLANDS SELF	RES EDUCATION CURRICULUM DEVTM	250.00
206	4/1/2007	HOUSING ASSISTANCE C	ENERGY FD-LOW INC-SING FAM-MIS	16,758.61
207	4/11/2007	MARGARET SONG	ALL GEN TRAVEL INSTATE	747.73
208	4/25/2007	DEBORAH FITTON	RES EDUCATION TRAVEL INSTATE	477.18
209	5/2/2007	US POSTMASTER	ALL GEN POSTAGE	660.00
210	5/2/2007	ALLIANCE TO SAVE ENE	ALL GEN ASSOC DUES	5,000.00
211	5/2/2007	NAN DOTY	RES EDUCATION CONTRACTUAL	4,350.00
212	5/9/2007	THIELSCH ENGINEERING	ENERGY FD-C/I-GOVT-SMALL CUST	8,065.37
213	5/9/2007	ENERGY FEDERATION	ENERGY FD-RESI-LIGHTING	593.75
214	5/9/2007	PRINTING SPECIALISTS	ALL GEN PUBLIC MRKTG SUPPORT	60.00
215	5/9/2007	THIELSCH ENGINEERING	ENERGY FD-COMM/IND-SM CUST-MIS	79,357.64
216	5/9/2007	* CUSTOMER	ENERGY FD-C/I-GOVT-LG CUST	74,113.00
217	5/16/2007	HOLIDAY INN (YANNIS	RES EDUCATION TRAVEL INSTATE	5,409.56
218	5/30/2007	MARGARET DOWNEY	ALL GEN VENDOR ADMIN SUPPORT	270.61
219	6/6/2007	THIELSCH ENGINEERING	ENERGY FD-COMM/IND-SM CUST-MIS	775.31
220	6/6/2007	ENERGY FEDERATION	ENERGY FD-RESI-APPLIANCES	4,200.00
221	6/6/2007	VERIZON WIRELESS	ALL GEN TELEPHONES	302.19
222	6/6/2007	UPPER CAPE COD REGIO	RES EDUCATION STIPENDS	800.00
223	6/6/2007	* CUSTOMER	ENERGY FD-COMM/IND-NEW CONST-M	4,400.00
224	6/13/2007	US POSTMASTER	ALL GEN POSTAGE	138.62
225	6/20/2007	CC LIFE	ALL GEN PUBLIC MRKTG SUPPORT	680.00
226	6/20/2007	MARGARET SONG	ALL GEN TRAVEL INSTATE	270.94
227	6/21/2007	CAPE LIGHT COMPACT	ENERGY FD-TRANSFERS OUT	100,000.00
228	6/21/2007	CAPE LIGHT COMPACT	ENERGY FD-TRANSFERS OUT	187,263.36
229	6/27/2007	* CUSTOMER	ENERGY FD-COMM/IND-PRODUCT/SERV	2,167.20
230	7/18/2007	DELL MARKETING	ALL GEN MISC EQUIPMENT	563.40
231	7/25/2007	THIELSCH ENGINEERING	ENERGY FD-RESI-HOME ENERGY	700.00
232	7/25/2007	ENERGY FEDERATION	ENERGY FD-RESI-LIGHTING	770.15
233	7/25/2007	THIELSCH ENGINEERING	ENERGY FD-COMM/IND-SM CUST-MIS	77,853.97
234	7/25/2007	* CUSTOMER	ENERGY FD-RESI-NEW CONST-MISC	250.00
235	8/15/2007	CAPE.COM	ALL GEN INTERNET/ISP	217.60
236	8/15/2007	* CUSTOMER	ENERGY FD-RESI-NEW CONST-MISC	1,150.00
237	8/22/2007	* CUSTOMER	ENERGY FD-OTHER-BEI GAS	150.00
238	9/19/2007	THIELSCH ENGINEERING	ENERGY FD-RESI-HOME ENERGY	61,801.40
239	9/19/2007	THIELSCH ENGINEERING	ENERGY FD-COMM/IND-SM CUST-MIS	541.18
240	9/19/2007	ICF RESOURCE	ENERGY FD-RESI-NEW CONST-MISC	5,234.89
241	10/24/2007	CADMUS GROUP	ENERGY FD-RESI-LIGHTING	421.76
242	10/24/2007	ICF RESOURCE	ENERGY FD-RESI-NEW CONST-MISC	8,952.50
243	10/24/2007	INTERSTATE REFRIGERA	ENERGY FD-RESI-APPLIANCES	640.00
244	10/29/2007	CWS SANDWICH SPECIALIST	ALL GEN PUBLIC MRKTG SUPPORT	(71.43)
245	10/31/2007	HOUSING ASSISTANCE C	ENERGY FD-LOW INC-MULTI FAMILY	511.67
246	11/14/2007	ENERGY FEDERATION	ENERGY FD-RESI-LIGHTING	200.00
247	11/21/2007	THIELSCH ENGINEERING	ENERGY FD-RESI-HOME ENERGY	53,662.68
248	11/21/2007	THIELSCH ENGINEERING	ENERGY FD-COMM/IND-SM CUST-MIS	64,427.77
249	11/21/2007	* CUSTOMER	ENERGY FD-C/I-GOVT-LG CUST	74,990.00
250	11/21/2007	SUNDERLAND PRINTING	ALL GEN PUBLIC MRKTG SUPPORT	1,500.00
251	11/21/2007	ENERGY FEDERATION	ENERGY FD-RESI-LIGHTING	68.34
252	11/21/2007	CADMUS GROUP	ENERGY FD-RESI-APPLIANCES	167.63
253	11/21/2007	DEBORAH FITTON	RES EDUCATION TRAVEL INSTATE	250.92
254	11/21/2007	NORTHERN ENERGY SERV	ALL GEN MANAGEMNT SUPPORT	2,050.00
255	11/21/2007	PIFF VEHICLE MANAGEMN	ALL GEN MISC SUPPLIES	84.48
256	11/21/2007	DENNIS	ENERGY FD-C/I-GOVT-NEW CONS	75,000.00
257	11/21/2007	* CUSTOMER	ENERGY FD-COMM/IND-PRODUCT/SERV	500.00
258	12/19/2007	THIELSCH ENGINEERING	ENERGY FD-COMM/IND-SM CUST-MIS	31,056.35
259	12/19/2007	ALAN MULAK	ENERGY FD-COMM/IND-MED/LG CUST	633.75

Supporting Documentation			Consistent with Purpose		
Sufficient	Insufficient	Total	Consistent	Inconsistent	Total
3,564.80	-	3,564.80	3,564.80	.	3,564.80
321.45	-	321.45	321.45	.	321.45
88,814.25	-	88,814.25	88,814.25	.	88,814.25
101,998.59	-	101,998.59	101,998.59	.	101,998.59
50,541.50	-	50,541.50	50,541.50	.	50,541.50
1,770.00	-	1,770.00	1,770.00	.	1,770.00
1,739.35	-	1,739.35	1,739.35	.	1,739.35
28,646.94	-	28,646.94	28,646.94	.	28,646.94
284.00	-	284.00	284.00	.	284.00
39.13	-	39.13	39.13	.	39.13
250.00	-	250.00	250.00	.	250.00
16,758.61	-	16,758.61	16,758.61	.	16,758.61
747.73	-	747.73	747.73	.	747.73
477.18	-	477.18	477.18	.	477.18
660.00	-	660.00	660.00	.	660.00
5,000.00	-	5,000.00	5,000.00	.	5,000.00
4,350.00	-	4,350.00	4,350.00	.	4,350.00
8,065.37	-	8,065.37	8,065.37	.	8,065.37
593.75	-	593.75	593.75	.	593.75
60.00	-	60.00	60.00	.	60.00
79,357.64	-	79,357.64	79,357.64	.	79,357.64
74,113.00	-	74,113.00	74,113.00	.	74,113.00
5,409.56	-	5,409.56	5,409.56	.	5,409.56
270.61	-	270.61	270.61	.	270.61
775.31	-	775.31	775.31	.	775.31
4,200.00	-	4,200.00	4,200.00	.	4,200.00
302.19	-	302.19	302.19	.	302.19
800.00	-	800.00	800.00	.	800.00
4,400.00	-	4,400.00	4,400.00	.	4,400.00
138.62	-	138.62	138.62	.	138.62
680.00	-	680.00	680.00	.	680.00
270.94	-	270.94	270.94	.	270.94
100,000.00	-	100,000.00	100,000.00	.	100,000.00
187,263.36	-	187,263.36	187,263.36	.	187,263.36
2,167.20	-	2,167.20	2,167.20	.	2,167.20
563.40	-	563.40	563.40	.	563.40
700.00	-	700.00	700.00	.	700.00
770.15	-	770.15	770.15	.	770.15
77,853.97	-	77,853.97	77,853.97	.	77,853.97
250.00	-	250.00	250.00	.	250.00
217.60	-	217.60	217.60	.	217.60
1,150.00	-	1,150.00	1,150.00	.	1,150.00
150.00	-	150.00	150.00	.	150.00
61,801.40	-	61,801.40	61,801.40	.	61,801.40
541.18	-	541.18	541.18	.	541.18
5,234.89	-	5,234.89	5,234.89	.	5,234.89
421.76	-	421.76	421.76	.	421.76
8,952.50	-	8,952.50	8,952.50	.	8,952.50
640.00	-	640.00	640.00	.	640.00
(71.43)	-	(71.43)	(71.43)	.	(71.43)
511.67	-	511.67	511.67	.	511.67
200.00	-	200.00	200.00	.	200.00
53,662.68	-	53,662.68	53,662.68	.	53,662.68
64,427.77	-	64,427.77	64,427.77	.	64,427.77
74,990.00	-	74,990.00	74,990.00	.	74,990.00
1,500.00	-	1,500.00	1,500.00	.	1,500.00
68.34	-	68.34	68.34	.	68.34
167.63	-	167.63	167.63	.	167.63
250.92	-	250.92	250.92	.	250.92
2,050.00	-	2,050.00	2,050.00	.	2,050.00
84.48	-	84.48	84.48	.	84.48
75,000.00	-	75,000.00	75,000.00	.	75,000.00
500.00	-	500.00	500.00	.	500.00
31,056.35	-	31,056.35	31,056.35	.	31,056.35
633.75	-	633.75	633.75	.	633.75

(Continued)

EXHIBIT 1

ENERGY EFFICIENCY FUND DISBURSEMENTS TESTING

FOR THE PERIOD JULY 1, 2003 THROUGH DECEMBER 31, 2008

	Date	Vendor	Description	Amount
260	12/19/2007	ENERGY FEDERATION	ENERGY FD-MONIT/EVALTN CONTRAC	418.50
261	1/2/2008	HOUSING ASSISTANCE C	ENERGY FD-LOW INC-MULTI FAMILY	2,803.20
262	1/2/2008	HOUSING ASSISTANCE C	ENERGY FD-LOW INC-SING FAM-MIS	7,600.00
263	1/9/2008	THIELSCH ENGINEERING	ENERGY FD-RESID-HOME ENERGY	1,567.50
264	1/9/2008	DEMAND MANAGEMENT	ENERGY FD-C/I-GOV'T-SMALL CUST	1,139.00
265	1/9/2008	ENERGY FEDERATION	ENERGY FD-RFSD-LIGHTING	275.00
266	1/9/2008	ENERGY FEDERATION	ENERGY FD-MONIT/EVALTN CONTRAC	847.55
267	1/9/2008	KEVIN GALLIGAN	ALL GEN TRAVEL INSTATE	147.61
268	1/9/2008	NORTHEAST ENERGY E	ENERGY FD-MONIT/EVALTN CONTRAC	1,605.00
269	1/16/2008	THIELSCH ENGINEERING	ENERGY-RESID-DEEP ENERGY	1,340.00
270	1/30/2008	SHEPLEY WOOD PRODUC	ENERGY FD-ADM COSTS-SUPPLIES	460.17
271	2/6/2008	HOME DEPOT	ENERGY FD-ADM COSTS-SUPPLIES	88.62
272	2/20/2008	CAPE WIDE TELEPHONE	ENERGY-ADM COSTS-CONTRACTUAL	242.00
273	2/20/2008	MARGARET SONG	ALL GEN TRAVEL INSTATE	288.00
274	2/27/2008	EASTHAM	CI SMRPNON MRKTG VEND IMP	75,000.00
275	2/27/2008	MODSPACE	ENERGY-ADM COSTS-RENTALS	750.00
276	3/12/2008	HOLIDAY INN HYANNIS	RES EDUCATION CONTRACTUAL	500.00
277	3/12/2008	BURNS	RES EDUCATION TRAVEL INSTATE	(142.23)
278	3/26/2008	SUNDBRLAND PRINTING	ENERGY-RESID-DEEP ENERGY	187.00
279	3/26/2008	JOHN MORRIS	RES EDUCATION CONTRACTUAL	700.00
280	4/9/2008	ENERGY FEDERATION	RES HEAT LOANS	8,070.00
281	4/9/2008	* CUSTOMER	CI SMRPNON MRKTG VEND IMP	5,000.00
282	4/16/2008	WORK TRAINING CENTER	RES EDUCATION SUPPLIES MISC	1,814.38
283	4/30/2008	THIELSCH ENGINEERING	ENERGY-RESID-DEEP ENERGY	66,736.92
284	4/30/2008	ENERGY FEDERATION	RES APPLI MRKTG VEND IMP	275.00
285	5/7/2008	COVISIA SOLUTIONS	ALL GEN MISC EQUIPMENT	2,375.00
286	5/7/2008	ALAN MULAK	CI LGRPNON MRKTG VEND IMP	341.25
287	5/7/2008	VERMONT ENERGY INVES	ALL GEN EE TECHNICAL SUPPORT	500.00
288	5/14/2008	THIELSCH ENGINEERING	ENERGY-RESID-DEEP ENERGY	600.00
289	5/21/2008	ENERGY FEDERATION	RES LIGHTING MRKTG VEND IMP	939.93
290	5/28/2008	* CUSTOMER	ENERGY-RESID-NBW CONST-M RENOV	171,000.00
291	6/4/2008	ENERGY TRAINING SOLU	ENERGY FD-ED CONFER-CONTRACTL	814.54
292	6/11/2008	THIELSCH ENGINEERING	ENERGY-RESID-DEEP ENERGY	63,658.91
293	6/11/2008	ENERGY FEDERATION	RES APPLI MRKTG VEND IMP	75.00
294	6/18/2008	BCK LAW	ALL GEN LEGAL SUPPORT	7,464.00
295	6/18/2008	ENERGY FEDERATION	RES LIGHTING MRKTG VEND IMP	36.00
296	6/30/2008	* CUSTOMER	ENERGY FD-TRANSFERS OUT	289,451.99
297	6/30/2008	MULAK	CI SMRPNON MRKTG VEND IMP	65.00
298	6/30/2008	THIELSCH ENGINEERING	ENERGY-RESID-DEEP ENERGY	68,200.85
299	6/30/2008	DEBORAH FITTON	RES EDUCATION TRAVEL INSTATE	691.02
300	6/30/2008	ENERGY FEDERATION	ENERGY-MONIT/EVALTN CONTRAC	1,862.56
301	6/30/2008	* CUSTOMER	ENERGY-RESID-NEW CONST-M RENOV	750.00
302	6/30/2008	US POSTMASTER	ALL GEN POSTAGE	95.00
303	8/6/2008	CHATHAM	RES EDUCATION CURRICULUM DEVMT	495.00
304	8/20/2008	ALAN MULAK	ENERGY-C/I-GOV'T-SMALL RETRO	210.41
305	8/20/2008	THIELSCH ENGINEERING	ENERGY-RESID-DEEP ENERGY	64,322.94
306	8/20/2008	2008 TO DECEMBER 31	RES APPLI MRKTG VEND IMP	386.06
307	8/20/2008	ASPEN SYSTEMS CORP	RES APPLI MRKTG VEND IMP	1,144.59
308	8/20/2008	CONSERVATION SERVICE	ENERGY-RESID-DEEP ENERGY	800.50
309	8/20/2008	ENERGY FEDERATION	ENERGY-MONIT/EVALTN CONTRAC	34.20
310	8/20/2008	ENERGY FEDERATION	RES LIGHTING MRKTG VEND IMP	408.40
311	9/10/2008	FIRST NAME MEDIA	ALL GEN PUBLIC MRKTG SUPPORT	800.00
312	9/24/2008	THIELSCH ENGINEERING	ENERGY-RESID-DEEP ENERGY	60,874.72
313	9/24/2008	DELL MARKETING	ALL GEN MISC EQUIPMENT	1,148.75
314	10/29/2008	ASPEN SYSTEMS CORP	ALL GEN SPEC EQUIPMENT	64,540.03
315	11/19/2008	GA BLANCO	ALL GEN MISC SUPPLIES	417.00
316	11/19/2008	* CUSTOMER	ENERGY-RESID-DEEP ENERGY	2,000.00
317	11/30/2008	CADMUS GROUP	RES LIGHTING MRKTG VEND IMP	943.10
318	12/3/2008	VICKI MARCHANT	ALL GEN TRAVEL INSTATE	245.97
319	12/3/2008	THIELSCH ENGINEERING	ENERGY-RESID-DEEP ENERGY	77,064.77
320	12/3/2008	ICF RESOURCE	ENERGY-RESID-NEW CONST-M RENOV	4,346.29
321	12/10/2008	THIELSCH ENGINEERING	CI SMRPNON MRKTG VEND IMP	94,731.47
322	12/10/2008	ENERGY FEDERATION	ENERGY-MONIT/EVALTN CONTRAC	250.97
323	12/10/2008	ENERGY FEDERATION	RES LIGHTING MRKTG VEND IMP	13.15
324	12/17/2008	VINEYARD GAZETTE	ALL GEN PUBLIC MRKTG SUPPORT	225.00

Supporting Documentation			Consistent with Purpose		
Sufficient	Insufficient	Total	Consistent	Inconsistent	Total
418.50	-	418.50	418.50	-	418.50
2,803.20	-	2,803.20	2,803.20	-	2,803.20
7,600.00	-	7,600.00	7,600.00	-	7,600.00
1,567.50	-	1,567.50	1,567.50	-	1,567.50
1,139.00	-	1,139.00	1,139.00	-	1,139.00
275.00	-	275.00	275.00	-	275.00
847.55	-	847.55	847.55	-	847.55
147.61	-	147.61	147.61	-	147.61
1,605.00	-	1,605.00	1,605.00	-	1,605.00
1,340.00	-	1,340.00	1,340.00	-	1,340.00
460.17	-	460.17	460.17	-	460.17
88.62	-	88.62	88.62	-	88.62
242.00	-	242.00	242.00	-	242.00
288.00	-	288.00	288.00	-	288.00
75,000.00	-	75,000.00	75,000.00	-	75,000.00
750.00	-	750.00	750.00	-	750.00
500.00	-	500.00	500.00	-	500.00
(142.23)	-	(142.23)	(142.23)	-	(142.23)
187.00	-	187.00	187.00	-	187.00
700.00	-	700.00	700.00	-	700.00
8,070.00	-	8,070.00	8,070.00	-	8,070.00
5,000.00	-	5,000.00	5,000.00	-	5,000.00
1,814.38	-	1,814.38	1,814.38	-	1,814.38
66,736.92	-	66,736.92	66,736.92	-	66,736.92
275.00	-	275.00	275.00	-	275.00
2,375.00	-	2,375.00	2,375.00	-	2,375.00
341.25	-	341.25	341.25	-	341.25
500.00	-	500.00	500.00	-	500.00
600.00	-	600.00	600.00	-	600.00
939.93	-	939.93	939.93	-	939.93
171,000.00	-	171,000.00	171,000.00	-	171,000.00
814.54	-	814.54	814.54	-	814.54
63,658.91	-	63,658.91	63,658.91	-	63,658.91
75.00	-	75.00	75.00	-	75.00
7,464.00	-	7,464.00	7,464.00	-	7,464.00
36.00	-	36.00	36.00	-	36.00
289,451.99	-	289,451.99	289,451.99	-	289,451.99
65.00	-	65.00	65.00	-	65.00
68,200.85	-	68,200.85	68,200.85	-	68,200.85
691.02	-	691.02	691.02	-	691.02
1,862.56	-	1,862.56	1,862.56	-	1,862.56
750.00	-	750.00	750.00	-	750.00
95.00	-	95.00	95.00	-	95.00
495.00	-	495.00	495.00	-	495.00
210.41	-	210.41	210.41	-	210.41
64,322.94	-	64,322.94	64,322.94	-	64,322.94
386.06	-	386.06	386.06	-	386.06
1,144.59	-	1,144.59	1,144.59	-	1,144.59
800.50	-	800.50	800.50	-	800.50
34.20	-	34.20	34.20	-	34.20
408.40	-	408.40	408.40	-	408.40
800.00	-	800.00	800.00	-	800.00
60,874.72	-	60,874.72	60,874.72	-	60,874.72
1,148.75	-	1,148.75	1,148.75	-	1,148.75
64,540.03	-	64,540.03	64,540.03	-	64,540.03
417.00	-	417.00	417.00	-	417.00
2,000.00	-	2,000.00	2,000.00	-	2,000.00
943.10	-	943.10	943.10	-	943.10
245.97	-	245.97	245.97	-	245.97
77,064.77	-	77,064.77	77,064.77	-	77,064.77
4,346.29	-	4,346.29	4,346.29	-	4,346.29
94,731.47	-	94,731.47	94,731.47	-	94,731.47
250.97	-	250.97	250.97	-	250.97
13.15	-	13.15	13.15	-	13.15
225.00	-	225.00	225.00	-	225.00

(Continued)

EXHIBIT I

ENERGY EFFICIENCY FUND DISBURSEMENTS TESTING

FOR THE PERIOD JULY 1, 2008 THROUGH DECEMBER 31, 2008

	<u>Date</u>	<u>Vendor</u>	<u>Description</u>	<u>Amount</u>
325	12/24/2008	HONEYWELL	ALL GEN MANAGEMNT SUPPORT	(8,993.90)
326	12/24/2008	THIELSCH ENGINEERING	ENERGY-RESID-DEEP ENERGY	92,710.76
327	12/24/2008	ENERGY FEDERATION	RES APPLI MRKTG VEND IMP	350.00
328	12/24/2008	ENERGY FEDERATION	RES LIGHTING MRKTG VEND IMP	983.36
329	12/24/2008	HONEYWELL	CI NCGOV MRKTG VEND IMP	(3,500.00)
330	12/31/2008	THIELSCH ENGINEERING	ENERGY-C/I-GOVT-SMALL RETRO	14,328.39
331	12/31/2008	THIELSCH ENGINEERING	ENERGY-RESID-DEEP ENERGY	14,973.33
332	12/31/2008	THIELSCH ENGINEERING	ENERGY-RESID-DEEP ENERGY	72,262.40
333	12/31/2008	THIELSCH ENGINEERING	CI SMRPNON MRKTG VEND IMP	90,245.20
334	12/31/2008	ICF RESOURCE	ENERGY-RESID-NEW CONST-M RENOV	1,545.00
			Total	\$ 8,343,057.50

* In accordance with MGL c.4, s.7(c), 26(g)(s) and pursuant to a Nondisclosure Agreement in place with NSTAR and other parties, the name of the payee has been redacted from the exhibit and replaced with the name "Customer."

Supporting Documentation			Consistent with Purpose		
Sufficient	Insufficient	Total	Consistent	Inconsistent	Total
(8,993.90)	-	(8,993.90)	(8,993.90)	.	(8,993.90)
92,710.76	-	92,710.76	92,710.76	-	92,710.76
350.00	-	350.00	350.00	.	350.00
983.36	-	983.36	983.36	.	983.36
(3,500.00)	-	(3,500.00)	(3,500.00)	-	(3,500.00)
14,328.39	-	14,328.39	14,328.39	.	14,328.39
14,973.33	-	14,973.33	14,973.33	.	14,973.33
72,262.40	-	72,262.40	72,262.40	.	72,262.40
90,245.20	-	90,245.20	90,245.20	.	90,245.20
1,545.00	-	1,545.00	1,545.00	.	1,545.00
<u>\$ 8,343,007.50</u>	<u>\$ -</u>	<u>\$ 8,343,007.50</u>	<u>\$ 8,343,057.50</u>	<u>\$ -</u>	<u>\$ 8,343,057.50</u>

(Concluded)

EXHIBIT II

POWER SUPPLY RESERVE FUND DISBURSEMENTS TESTING

FOR THE PERIOD JULY 1, 2003 THROUGH DECEMBER 31, 2008

	Effective Date	Vendor	Description	Amount
1	2/18/2004	BARNSTABLE PATRIOT PIRE	ENERGY RESERVE FD-ADVERTISING	\$ 630.00
2	3/24/2004	BERNSTEIN, CUSHNER & K	ENERGY RESERVE FD-LEGAL SERVIC	11,778.00
3	3/24/2004	BERNSTEIN, CUSHNER & K	ENERGY RESERVE FD-LEGAL SERVIC	2,857.50
4	4/28/2004	BERNSTEIN, CUSHNER & K	ENERGY RESERVE FD-LEGAL SERVIC	11,680.90
5	5/5/2004	* VENDOR	ENERGY RESERVE FD-MISC CONTRAC	1,350.00
6	5/17/2004	TOWN OF FALMOUTH	ENERGY-LEGAL SETTLEMNT-DISBMTS	39,501.75
7	5/26/2004	TOWN OF BARNSTABLE	ENERGY-LEGAL SETTLEMNT-DISBMTS	68,138.50
8	5/26/2004	TOWN OF CHATHAM	ENERGY-LEGAL SETTLEMNT-DISBMTS	11,161.00
9	5/26/2004	TOWN OF DENNIS	ENERGY-LEGAL SETTLEMNT-DISBMTS	14,195.00
10	5/26/2004	TOWN OF HARWICH	ENERGY-LEGAL SETTLEMNT-DISBMTS	17,894.00
11	5/26/2004	TOWN OF SANDWICH	ENERGY-LEGAL SETTLEMNT-DISBMTS	23,572.00
12	5/26/2004	TOWN OF YARMOUTH	ENERGY-LEGAL SETTLEMNT-DISBMTS	25,178.75
13	5/27/2004	BARNSTABLE COUNTY	ENERGY-LEGAL SETTLEMNT-DISBMTS	10,033.75
14	11/3/2004	PROTOCOL INC.	ENERGY RESERVE FD-SUPPLIES	19,963.11
15	11/10/2004	BERNSTEIN, CUSHNER & K	ENERGY RESERVE FD-LEGAL SERVIC	11,110.00
16	11/17/2004	BERNSTEIN, CUSHNER & K	ENERGY-SETTLEMENT-LEGAL SERVICE	14,586.75
17	11/17/2004	* VENDOR	ENERGY RESERVE FD-MISC CONTRAC	13,646.00
18	12/1/2004	INSTANT OFFSET PRESS D	ENERGY RESERVE FD-SUPPLIES	2,100.00
19	12/15/2004	RESOURCE INSIGHT, INC	ENERGY RESERVE FD-MISC CONTRAC	77.50
20	1/12/2005	BAR CODE DIRRCT, INC	ENERGY RESERVE FD-MISC EQUIPMT	12,000.00
21	1/25/2005	PROTOCOL INC.	ENERGY RESERVE FD-SUPPLIES	31,022.98
22	2/23/2005	T.J. DESIGN	POWER SUPPLY-MISC CONTRACTUAL	3,915.00
23	3/23/2005	BERNSTEIN, CUSHNER & K	POWER SUPPLY-LEGAL SERVICES	19,890.96
24	6/29/2005	PINA SERVICES INC.	ENERGY RESERVE FD-MISC CONTRAC	650.00
25	6/30/2005	CAPE LIGHT COMPACT	ENERGY-LEGAL SETTLEMNT-DISBMTS	39,100.44
26	7/27/2005	* VENDOR	POWER SUPPLY-MISC CONTRACTUAL	49,258.90
27	9/21/2005	* VENDOR	POWER SUPPLY-MISC CONTRACTUAL	13,785.00
28	9/23/2005	* VENDOR	POWER SUPPLY-MISC CONTRACTUAL	16,799.50
29	9/28/2005	NATIONAL ENERGY EDUCAT	POWER SUPPLY FD-MISC CHGS	5,000.00
30	11/16/2005	* VENDOR	POWER SUPPLY-MISC CONTRACTUAL	1,050.00
31	12/14/2005	* VENDOR	POWER SUPPLY-MISC CONTRACTUAL	266.50
32	12/14/2005	QANTUM OF CAPE COD, LI.	POWER SUPPLY-MISC CONTRACTUAL	4,300.00
33	12/28/2005	* VENDOR	POWER SUPPLY RPS RECS-MISC CHGS	267,800.00
34	12/28/2005	* VENDOR	POWER SUPPLY RPS RECS-MISC CHGS	95,893.00
35	12/31/2005	SUNDERLAND PRINTING	POWER SUPPLY-PRINTG/COPYING	2,400.00
36	1/11/2006	* VENDOR	POWER SUPPLY-RPS RECS-MISC CHG	44,200.00
37	1/11/2006	* VENDOR	POWER SUPPLY-RPS RECS-MISC CHG	169,001.00
38	1/25/2006	* VENDOR	POWER SUPPLY-RPS RECS-MISC CHG	127,106.00
39	1/25/2006	MARTHA'S VINEYARD PR	POWER SUPPLY-CONTRACTUAL	1,000.00
40	1/25/2006	* VENDOR	POWER SUPPLY-RPS RECS-MISC CHG	310,896.00
41	2/1/2006	RESOURCE INSIGHT	POWER SUPPLY-CONTRACTUAL	255.00
42	2/15/2006	* VENDOR	POWER SUPPLY-CONTRACTUAL	990.00
43	2/15/2006	RESOURCE INSIGHT	POWER SUPPLY-CONTRACTUAL	10,095.00
44	3/21/2006	* VENDOR	POWER SUPPLY-CONTRACTUAL	68,860.39
45	3/29/2006	SYNAPSE ENERGY	POWER SUPPLY-CONTRACTUAL	4,682.00
46	4/26/2006	* VENDOR	POWER SUPPLY-RPS RECS-MISC CHG	383,952.00
47	5/3/2006	* VENDOR	POWER SUPPLY-CONTRACTUAL	17,640.00
48	5/3/2006	BCK LAW	POWER SUPPLY-LEGAL SERVICES	8,820.00
49	5/10/2006	PERIWINKLE CATERING	POWER SUPPLY RES FD-SUPPLIES	737.50
50	5/15/2006	MARGARET SONG	POWER SUPPLY RES FD-TRAVEL	445.18
51	5/24/2006	THELSCH ENGINEERING	POWER SUPPLY RES FD-CONTRACTU	57,225.28
52	6/2/2006	RESOURCE INSIGHT	POWER SUPPLY-CONTRACTUAL	1,155.00
53	6/14/2006	* VENDOR	POWER SUPPLY-CONTRACTUAL	23,857.00
54	8/9/2006	* VENDOR	POWER SUPPLY-CONTRACTUAL	24,750.00
55	8/30/2006	WB MASON	POWER SUPPLY-SUPPLIES	17.59
56	9/13/2006	BCK LAW	POWER SUPPLY-LEGAL SERVICES	11,233.50
57	9/20/2006	SIGN A RAMA	POWER SUPPLY RES FD-PRINTG	1,275.00
58	10/4/2006	RESOURCE INSIGHT	POWER SUPPLY-CONTRACTUAL	1,320.00
59	10/18/2006	COMMUNITY NEWSPAPER	POWER SUPPLY RES FD-ADVERTISG	39.84
60	11/1/2006	INTERSTATE REFRIGERA	POWER SUPPLY RES FD-SUPPLIES	1,328.00
61	11/1/2006	* VENDOR	POWER SUPPLY-RPS RECS-MISC CHG	23,700.00
62	11/1/2006	BCK LAW	POWER SUPPLY-LEGAL SERVICES	12,843.50
63	11/15/2006	VENDOR	POWER SUPPLY-CONTRACTUAL	12,931.32
64	11/22/2006	CC TIMES	POWER SUPPLY RES FD-ADVERTISG	1,127.68
65	12/27/2006	* VENDOR	POWER SUPPLY-RPS RECS-MISC CHG	26,858.00
66	1/10/2007	* VENDOR	POWER SUPPLY-CONTRACTUAL	12,500.00
67	1/24/2007	* VENDOR	POWER SUPPLY-RPS RECS-MISC CHG	1,920.00
68	1/31/2007	* VENDOR	POWER SUPPLY-RPS RECS-MISC CHG	23,580.00
69	2/28/2007	PROTOCOL	POWER SUPPLY-PRINTG/COPYING	1,632.39

Supporting Documentation			Consistent with Purpose		
Sufficient	Insufficient	Total	Consistent	Inconsistent	Total
\$ 630.00	\$.	\$ 630.00	\$ 630.00	\$.	\$ 630.00
11,778.00	-	11,778.00	11,778.00	-	11,778.00
2,857.50	-	2,857.50	2,857.50	-	2,857.50
11,680.90	-	11,680.90	11,680.90	-	11,680.90
1,350.00	-	1,350.00	1,350.00	-	1,350.00
39,501.75	-	39,501.75	39,501.75	-	39,501.75
68,138.50	-	68,138.50	68,138.50	-	68,138.50
11,161.00	-	11,161.00	11,161.00	-	11,161.00
14,195.00	-	14,195.00	14,195.00	-	14,195.00
17,894.00	-	17,894.00	17,894.00	-	17,894.00
23,572.00	-	23,572.00	23,572.00	-	23,572.00
25,178.75	-	25,178.75	25,178.75	-	25,178.75
10,033.75	-	10,033.75	10,033.75	-	10,033.75
19,963.11	-	19,963.11	19,963.11	-	19,963.11
11,110.00	-	11,110.00	11,110.00	-	11,110.00
14,586.75	-	14,586.75	14,586.75	-	14,586.75
13,646.00	-	13,646.00	13,646.00	-	13,646.00
2,100.00	-	2,100.00	2,100.00	-	2,100.00
77.50	-	77.50	77.50	-	77.50
12,000.00	-	12,000.00	12,000.00	-	12,000.00
31,022.98	-	31,022.98	31,022.98	-	31,022.98
3,915.00	-	3,915.00	3,915.00	-	3,915.00
19,890.96	-	19,890.96	19,890.96	-	19,890.96
650.00	-	650.00	650.00	-	650.00
39,100.44	-	39,100.44	39,100.44	-	39,100.44
49,358.90	-	49,358.90	49,358.90	-	49,358.90
13,785.00	-	13,785.00	13,785.00	-	13,785.00
16,799.50	-	16,799.50	16,799.50	-	16,799.50
5,000.00	-	5,000.00	5,000.00	-	5,000.00
1,050.00	-	1,050.00	1,050.00	-	1,050.00
266.50	-	266.50	266.50	-	266.50
4,300.00	-	4,300.00	4,300.00	-	4,300.00
267,800.00	-	267,800.00	267,800.00	-	267,800.00
95,893.00	-	95,893.00	95,893.00	-	95,893.00
2,400.00	-	2,400.00	2,400.00	-	2,400.00
44,200.00	-	44,200.00	44,200.00	-	44,200.00
169,001.00	-	169,001.00	169,001.00	-	169,001.00
127,106.00	-	127,106.00	127,106.00	-	127,106.00
1,000.00	-	1,000.00	1,000.00	-	1,000.00
310,896.00	-	310,896.00	310,896.00	-	310,896.00
255.00	-	255.00	255.00	-	255.00
990.00	-	990.00	990.00	-	990.00
10,095.00	-	10,095.00	10,095.00	-	10,095.00
68,860.39	-	68,860.39	68,860.39	-	68,860.39
4,682.00	-	4,682.00	4,682.00	-	4,682.00
383,952.00	-	383,952.00	383,952.00	-	383,952.00
17,640.00	-	17,640.00	17,640.00	-	17,640.00
8,820.00	-	8,820.00	8,820.00	-	8,820.00
737.50	-	737.50	737.50	-	737.50
445.18	-	445.18	445.18	-	445.18
57,725.28	-	57,725.28	-	57,725.28	57,725.28
1,155.00	-	1,155.00	1,155.00	-	1,155.00
23,857.00	-	23,857.00	23,857.00	-	23,857.00
24,750.00	-	24,750.00	24,750.00	-	24,750.00
17.59	-	17.59	17.59	-	17.59
11,233.50	-	11,233.50	11,233.50	-	11,233.50
1,275.00	-	1,275.00	1,275.00	-	1,275.00
1,320.00	-	1,320.00	1,320.00	-	1,320.00
39.84	-	39.84	39.84	-	39.84
1,328.00	-	1,328.00	-	1,328.00	1,328.00
23,700.00	-	23,700.00	23,700.00	-	23,700.00
12,843.50	-	12,843.50	12,843.50	-	12,843.50
12,931.32	-	12,931.32	12,931.32	-	12,931.32
1,127.68	-	1,127.68	1,127.68	-	1,127.68
26,858.00	-	26,858.00	26,858.00	-	26,858.00
12,500.00	-	12,500.00	12,500.00	-	12,500.00
1,920.00	-	1,920.00	1,920.00	-	1,920.00
23,580.00	-	23,580.00	23,580.00	-	23,580.00
1,632.39	-	1,632.39	1,632.39	-	1,632.39

(Continued)

EXHIBIT II

POWER SUPPLY RESERVE FUND DISBURSEMENTS TESTING

FOR THE PERIOD JULY 1, 2003 THROUGH DECEMBER 31, 2008

	Effective Date	Vendor	Description	Amount
70	4/11/2007	BCK LAW	POWER SUPPLY-LEGAL SERVICES	2,618.00
71	5/2/2007	* VENDOR	POWER SUPPLY-RPS RECS-MISC CHG	13,245.00
72	5/16/2007	* VENDOR	POWER SUPPLY-RPS RECS-MISC CHG	52,500.00
73	6/6/2007	* VENDOR	POWER SUPPLY-CONTRACTUAL	23,460.00
74	6/13/2007	DOC FAREWELL RECEIPT	POWER SUPPLY-MISC CHARGES	(125.00)
75	6/20/2007	CURLEY DIRECT MAIL S	POWER SUPPLY-POSTAGE	848.65
76	6/27/2007	ONE OAK HILL ROAD	POWER SUPPLY-CONTRACTUAL	4,399.00
77	7/18/2007	MARTHA'S VINEYARD TI	POWER SUPPLY-CONTRACTUAL	609.00
78	8/1/2007	WEST GROUP	POWER SUPPLY-REF/LAW BOOKS	68.00
79	8/15/2007	* VENDOR	POWER SUPPLY-CONTRACTUAL	23,700.00
80	10/10/2007	PUBLIC TECHNOLOGY	POWER SUPPLY-TRAVEL	95.00
81	10/10/2007	VERIZON WIRELESS	POWER SUPPLY-RPS RECS-MISC CHG	48.89
82	11/14/2007	CURLEY DIRECT MAIL	POWER SUPPLY-POSTAGE	397.82
83	11/14/2007	SUNDERLAND PRINTING	POWER SUPPLY-PRINTG/COPYING	2,400.00
84	12/12/2007	MAURA HALL	POWER SUPPLY-CONTRACTUAL	720.00
85	12/12/2007	CURLEY DIRECT MAIL S	POWER SUPPLY-PRINTG/COPYING	1,079.50
86	12/19/2007	CAPE & VINEYARD ELEC	POWER SUPPLY RES FD-MISC CHRG	100,000.00
87	12/19/2007	BCK LAW	POWER SUPPLY-LEGAL SERVICES	10,721.50
88	3/5/2008	BARNSTABLE PATRIOT	POWER SUPPLY-ADVERTISING	404.00
89	3/5/2008	* VENDOR	POWER SUPPLY-RPS RECS-MISC CHG	50,220.00
90	3/5/2008	* VENDOR	POWER SUPPLY-RPS RECS-MISC CHG	11,299.13
91	3/5/2008	BCK LAW	POWER SUPPLY-LEGAL SERVICES	10,245.50
92	4/16/2008	CC TIMES	POWER SUPPLY-ADVERTISING	650.00
93	4/16/2008	QANTUM OF CAPE COD	POWER SUPPLY-PUBLIC ED SERV	4,818.00
94	4/16/2008	DENNIS VILLAGE TRAVEL	POWER SUPPLY-TRAVEL	317.00
95	5/14/2008	* VENDOR	POWER SUPPLY-RPS RECS-MISC CHG	58,355.00
96	5/21/2008	* VENDOR	POWER SUPPLY-MISC CHARGES	54,000.00
97	6/4/2008	* VENDOR	POWER SUPPLY-MISC CHARGES	28,980.00
98	8/6/2008	CAPE & VINEYARD ELEC	POWER SUPPLY RES FD-MISC CHRG	200,000.00
99	9/10/2008	CUNNINGHAM, JOHN A	POWER SUPPLY-TRAVEL	67.24
100	9/24/2008	* VENDOR	POWER SUPPLY-RPS RECS-MISC CHG	37,969.00
101	10/1/2008	* VENDOR	POWER SUPPLY-CONTRACTUAL	4,000.00
102	10/15/2008	VERIZON WIRELESS	POWER SUPPLY-EQUIPMENT	291.22
103	10/22/2008	VINEYARD GAZETTE	POWER SUPPLY-ADVERTISING	225.00
104	11/5/2008	HERITAGE PRESS	POWER SUPPLY-PRINTG/COPYING	86.00
			Total	\$ 2,949,865.41

* In accordance with MGL c.4,s.7(c), 26(f)(s) and pursuant to a Nondisclosure Agreement in place with NSTAR and other parties, the name of the payee has been redacted from the exhibit and replaced with the name "Vendor."

Supporting Documentation			Consistent with Purpose		
Sufficient	Insufficient	Total	Consistent	Inconsistent	Total
2,618.00	-	2,618.00	2,618.00	-	2,618.00
13,245.00	-	13,245.00	13,245.00	-	13,245.00
52,500.00	-	52,500.00	52,500.00	-	52,500.00
23,460.00	-	23,460.00	23,460.00	-	23,460.00
(125.00)	-	(125.00)	(125.00)	-	(125.00)
848.65	-	848.65	848.65	-	848.65
4,399.00	-	4,399.00	4,399.00	-	4,399.00
609.00	-	609.00	609.00	-	609.00
68.00	-	68.00	68.00	-	68.00
23,700.00	-	23,700.00	23,700.00	-	23,700.00
95.00	-	95.00	95.00	-	95.00
48.89	-	48.89	48.89	-	48.89
397.82	-	397.82	397.82	-	397.82
2,400.00	-	2,400.00	2,400.00	-	2,400.00
720.00	-	720.00	720.00	-	720.00
1,079.50	-	1,079.50	1,079.50	-	1,079.50
100,000.00	-	100,000.00	100,000.00	-	100,000.00
10,721.50	-	10,721.50	10,721.50	-	10,721.50
404.00	-	404.00	404.00	-	404.00
50,220.00	-	50,220.00	50,220.00	-	50,220.00
11,299.13	-	11,299.13	11,299.13	-	11,299.13
10,245.50	-	10,245.50	10,245.50	-	10,245.50
650.00	-	650.00	650.00	-	650.00
4,810.00	-	4,810.00	4,810.00	-	4,810.00
317.00	-	317.00	317.00	-	317.00
58,355.00	-	58,355.00	58,355.00	-	58,355.00
54,000.00	-	54,000.00	54,000.00	-	54,000.00
28,980.00	-	28,980.00	28,980.00	-	28,980.00
200,000.00	-	200,000.00	200,000.00	-	200,000.00
67.24	-	67.24	67.24	-	67.24
37,969.00	-	37,969.00	37,969.00	-	37,969.00
4,000.00	-	4,000.00	4,000.00	-	4,000.00
291.22	-	291.22	291.22	-	291.22
225.00	-	225.00	225.00	-	225.00
86.00	-	86.00	86.00	-	86.00
<u>\$ 2,949,865.41</u>	<u>\$ -</u>	<u>\$ 2,949,865.41</u>	<u>\$ 2,890,812.13</u>	<u>\$ 59,053.28</u>	<u>\$ 2,949,865.41</u>

(Continued)

BARNSTABLE COUNTY ASSEMBLY OF DELEGATES
Report and Minutes of the Standing Committee on Finance
Proposed Ordinance 13-06
June 5, 2013

Dear Mr. Speaker and Assembly Delegates:

This is a report on Proposed Ordinance 13-06. The proposed ordinance was submitted to the Assembly of Delegates by the Board of Regional Commissioners at the Assembly of Delegates regular meeting on May 15, 2013. A public hearing was scheduled and held by the Standing Committee on Finance on Wednesday, June 5, 2013 at 3:30 p.m. The public hearing was duly advertised in the Cape Cod Times on May 29, 2013.

The purpose of the proposed ordinance was to transfer appropriations within the County's operating budget for Fiscal Year 2013, as enacted in Ordinance No. 12-04, by making appropriations transfers for the Fiscal Year two-thousand and thirteen for legal services for Special Counsel for Charter Review.

Committee members present: Chair John Ohman, Christopher Kanaga, James Killion, and Julia Taylor.

Chair John Ohman opened the committee meeting for the purpose of conducting a public hearing on Proposed Ordinance 13-06.

Christopher Kanaga motioned, and it was seconded, to waive the reading of the notice. Motion carried 4-0-0.

Julia Taylor explained that she is a member of the Charter Review Committee. Based on the work undertaken by the committee, there may not be a need to spend all of funds. Legal services are needed if there are going to be changes made to the Charter. Special Counsel will be attending the Charter Review Committee meetings. A copy of the scope of services, the agreement and memo executed by the Board of County Commissioners was made available to the committee and will be attached to these minutes and available in the Clerk's Office.

The committee had several questions related to how and at what intervals Special Counsel would be compensated. The scope of services was based on an estimate of the work load. The committee did not have a signed agreement and therefore were not sure what was agreed to in the final signed agreement. Further clarification was requested by committee members.

Committee members agreed that Special Counsel was needed for this task. It was also acknowledged that the contract was in place and it was within the Commissioners authority to execute this type of document. Several members of the committee were not sure that the entire amount of this transfer would be spent for a Charter Review if one was not recommended by the Charter Review Committee. Julia Taylor indicated if it were necessary to spend this money for a Charter Review at least it would be available if this proposed ordinance passes. John Ohman agreed that Special Counsel is needed but would also like to know at what intervals the contract would be disbursed to Special Counsel.

Christopher Kanaga motioned, and it was seconded, to recess the public hearing and the committee meeting, at 3:50 p.m., until the Assembly of Delegates meeting adjourns. Motion carried. 4-0-0.

Chair John Ohman re-opened the public hearing and the committee meeting at 4:20 p.m.

John Ohman told the committee that the Clerk had obtained some additional information from Commissioner Flynn (via telephone during the recess) regarding the structure of the agreement with Special Counsel. The Clerk stated that the arrangement is based on a flat fee for the scope of services and predicated on an estimated amount of meetings and other work involved with making suggested Charter changes. If Charter changes are not going to be recommended by the Charter Review Committee then the agreement will be re-negotiated with Special Counsel based on the reduction of work as compared to what was originally estimated in the scope of services. John Ohman stated that this proposed ordinance would fund the agreement (contract) that would be used to compensate Special Counsel. James Killion said there was no provision in the agreement to re-negotiate. Julia Taylor felt it could be re-negotiated if necessary. John Ohman was not comfortable with the fact that the committee is only now viewing the agreement. Christopher Kanaga said the committee is only approving the transfer for the intended purpose and has no authority over the structure of the agreement.

Suzanne McAuliffe asked who would have control over what Special Counsel would be doing. If the Charter Review Committee has a finding that does not agree with the Commissioners want, can the Charter Review Committee direct Special Counsel versus being directed to do otherwise by the Commissioners. Julia Taylor indicated that the Commissioners do the hiring and contracting. She does not feel that the Commissioners would instruct Special Counsel to do anything other than what the Charter Review Committee wanted done or not done.

There were no other comments and the public hearing was closed at 4:25 p.m.

John Ohman motioned, and it was seconded, to recommend approval of Proposed Ordinance 13-06 in the amount of \$20,000 to the full Assembly. Motion carried. 3-1-0. John Ohman voted no.

The meeting adjourned at 4:30 p.m.

Respectfully submitted:

John Ohman, Chair
Christopher Kanaga
James Killion
Julia Taylor

BARNSTABLE COUNTY

In the Year Two Thousand and Thirteen

Proposed Ordinance 13-06

To transfer appropriations within the County's operating budget for Fiscal Year 2013, as enacted in Ordinance No. 12-04, by making appropriations transfers for the Fiscal Year two-thousand and thirteen.

Section 1.

The sums set forth in section one, for the several purposes set forth therein and subject to the conditions set forth in sections four through twelve of Barnstable County Ordinance 12-04, are hereby transferred, pursuant to section seven of Barnstable County Ordinance 12-04, from the County Appropriated Reserve Fund (Budget 0019307-5730) to the designated budget group as transferred appropriations for Barnstable County for the fiscal year ending June thirtieth, two thousand and thirteen.

<u>Budget #</u>	<u>Sub-Program</u>	<u>Group</u>	<u>\$ Amount</u>	<u>Total</u>
MISCELLANEOUS & CONTINGENCY				
0019102	Legal Services	2	10,000	\$ 10,000
5235	Special Counsel Charter Review			

Section 2.

The sums set forth in section two, for the several purposes set forth therein and subject to the conditions set forth in sections four through twelve of Barnstable County Ordinance 12-04, are hereby transferred, pursuant to section seven of Barnstable County Ordinance 12-04, from the County Appropriated Stabilization Fund Reserve (Budget 0019307-5731) to the designated budget group as transferred appropriations for Barnstable County for the fiscal year ending June thirtieth, two thousand and thirteen.

<u>Budget #</u>	<u>Sub-Program</u>	<u>Group</u>	<u>\$ Amount</u>	<u>Total</u>
MISCELLANEOUS & CONTINGENCY				
0019102	Legal Services	2	10,000	\$ 10,000
5235	Special Counsel Charter Review			
	TOTAL TRANSFER			\$ 20,000

(Submitted by the Board of Regional Commissioners at a regular meeting of the Assembly of Delegates on May 15, 2013).